

THE FUTURE OF HYDROGEN SUPPLY

Dezentrale Wasserstoffherstellung mit dem "On-Site On-Demand"-System OSOD

Rouge H2 Engineering GmbH
www.rgh2.com



MEET THE TEAM

Female entrepreneur and owner of RGH2 Chi-En (Sable) Huang is the driver, backed by a committed and experienced team

- Austrian Company, headquarters in Graz
- Expertise in green technologies
- Operation of 1st fixed bed chemical looping hydrogen prototype plant
- National and international R&D projects
- Commercialization of groundbreaking chemical looping technology



Sable Huang



CEO
Florian von Hofen

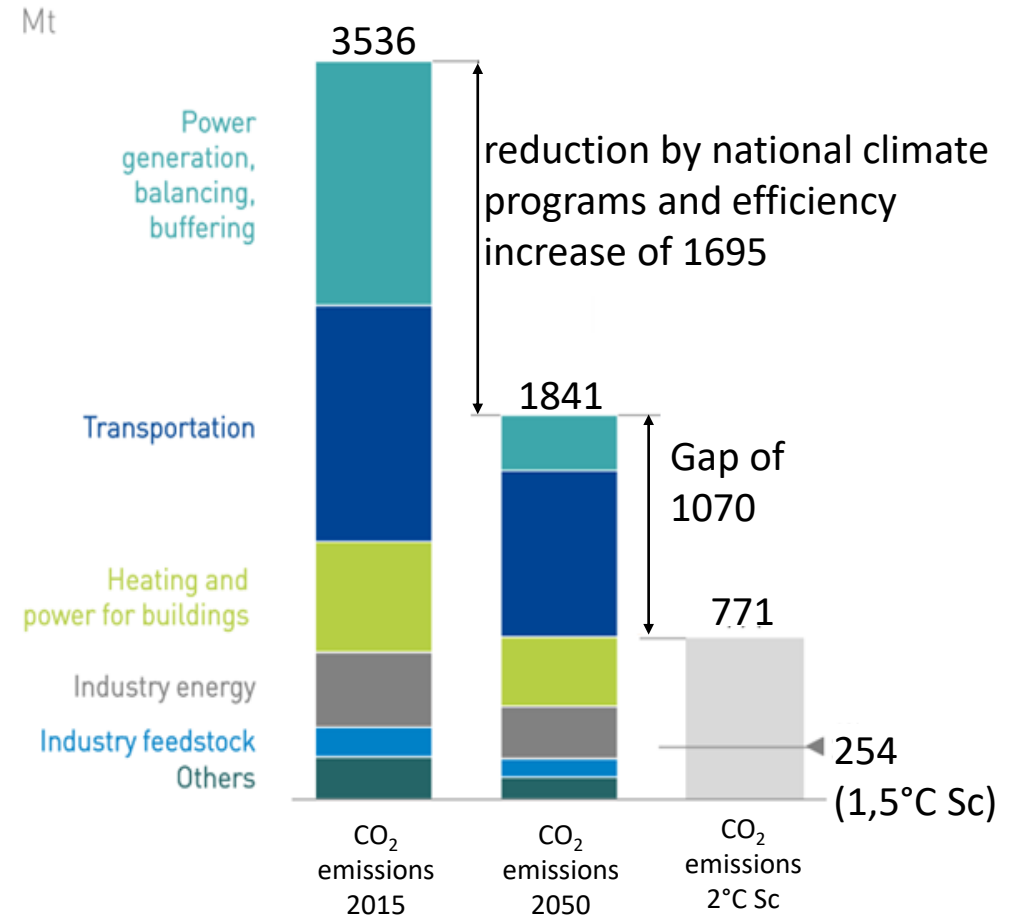


the R&D team

THE GREATER ISSUE

Decisive actions are necessary to confront the challenges of global climate change
Notably the reduction of fossil CO₂ emissions

- To mitigate the effects of global warming a reduction of anthropogenic non-renewable CO₂ emissions is key
- Current actions leave a reduction-gap of 1070 Mt CO₂ in the EU
- The implementation of additional green technologies is necessary to reach the 2°C goal



IEA (2017), *Energy Technology Perspectives 2017*, IEA, Paris <https://www.iea.org/reports/energy-technology-perspectives-2017>
Fuel Cells and Hydrogen Joint undertaking, Hydrogen Roadmap Europe 2019

GREEN H₂ AS KEY TECHNOLOGY

Green Hydrogen from renewable electricity or biogenic feedstock is a promising pathway to reduce fossil CO₂ emissions



Gas grid decarbonization



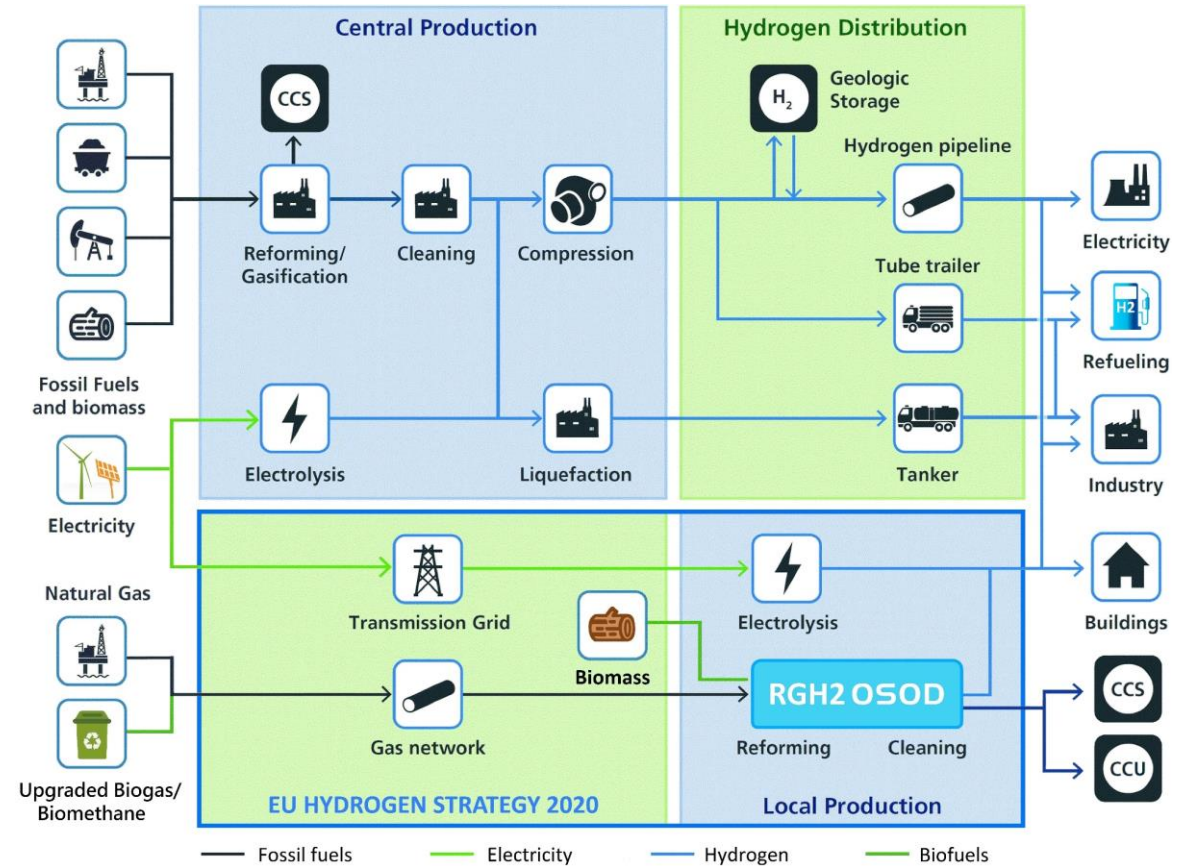
H₂ as feedstock and process heat



Mobility: heavy duty & long distances



H₂ as seasonal and regional energy storage/carrier



The role of hydrogen and fuel cells in the global energy system, Iain Staffell, et al., Energy Environ. Sci., 2019, 12, 463
Fuel Cells and Hydrogen Joint undertaking, Hydrogen Roadmap Europe 2019

COMPANY PURPOSE

We will bring to market the world's first hydrogen generator that can produce and store hydrogen in one unit



VISION

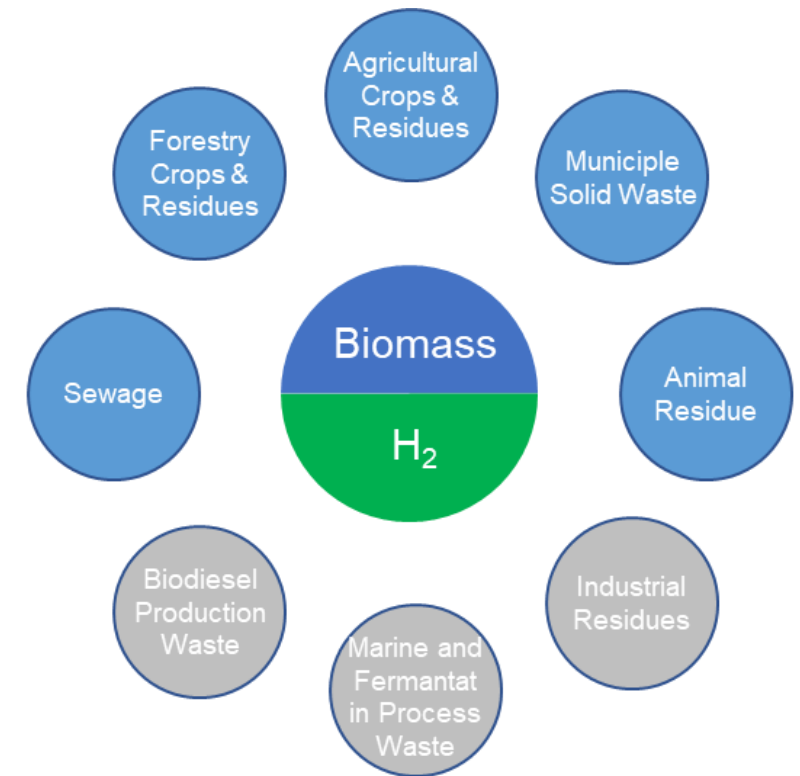
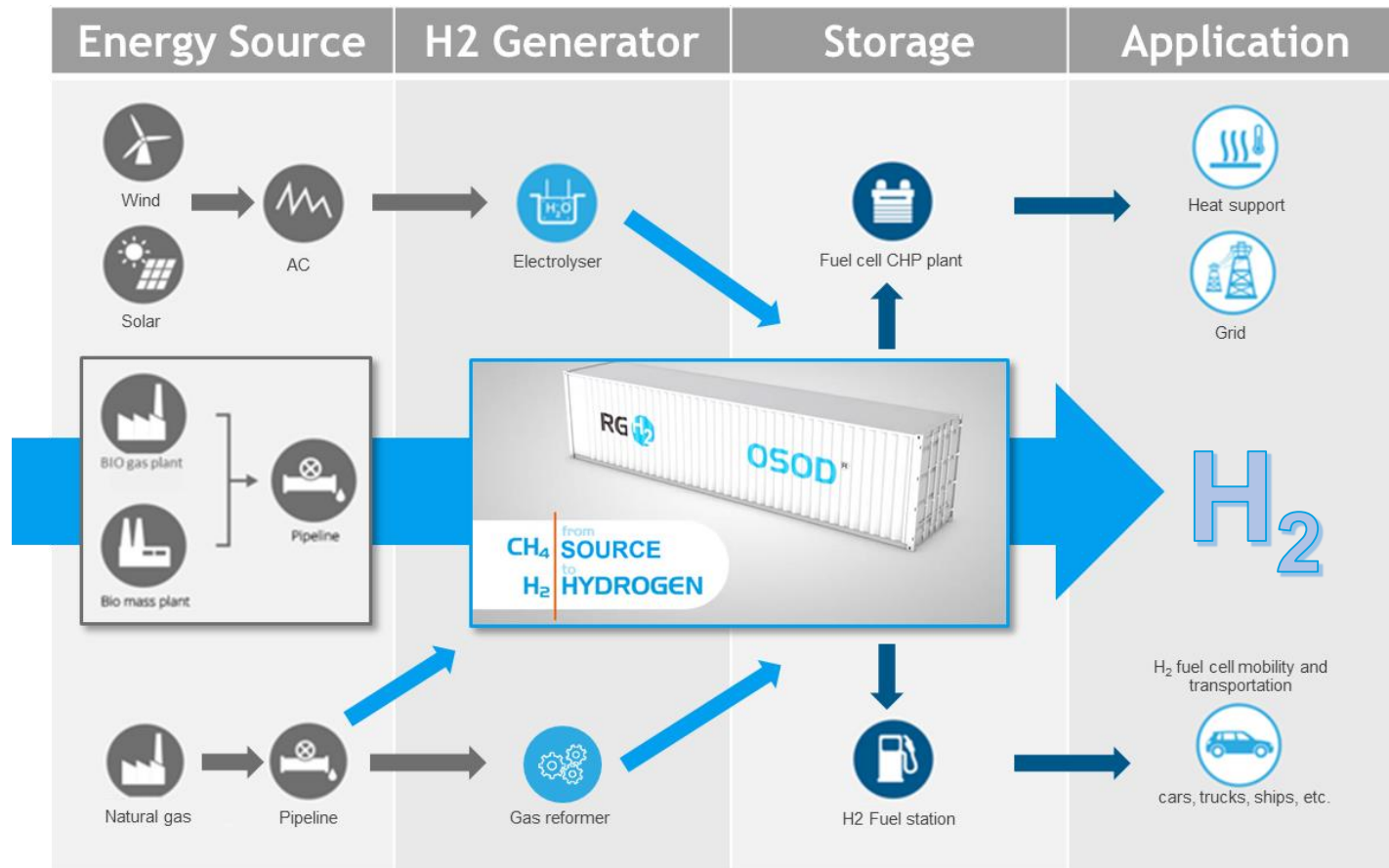
We enhance hydrogen uptake by introducing a hydrogen generator that makes it easier to produce and access hydrogen - **for a sustainably powered future.**

MISSION

We offer an **all-in-one hydrogen production and storage** that is safe, lossless and low in maintainance. We can achieve this by commercialising our groundbreaking chemical looping technology.

APPLICATIONS

The chemical looping process with its high process flexibility enables the operation of the OSOD system with various feedstock and hydrogen applications








PROBLEM AND SOLUTION

Hydrogen uptake is restrained by high costs, logistic and safety concerns for suppliers and users
We can transfer hydrogen supply to a viable business model for our customers






Main problems:

The main problems hydrogen suppliers and users face are

-  safety concerns and problematic storage of hydrogen,
-  centralized production and complex logistics,
-  need for heavy-duty transportation,
-  high operating and investment costs,
-  non-sustainable dependence on fossil gas.

Our Solution:

We are able to tackle all the mentioned problems by introducing a

-  safe,
-  decentralised,
-  on-site on-demand (OSOD),
-  all-in-one hydrogen generator AND storage unit,
-  running on biogas/biomass and with low operating costs.

OSOD SYSTEM LAYOUT

THE FUTURE OF HYDROGEN SUPPLY – the OSOD prototype system



OSOD PROCESS DESCRIPTION

THE FUTURE OF HYDROGEN SUPPLY –

The application of a fixed bed chemical looping hydrogen process

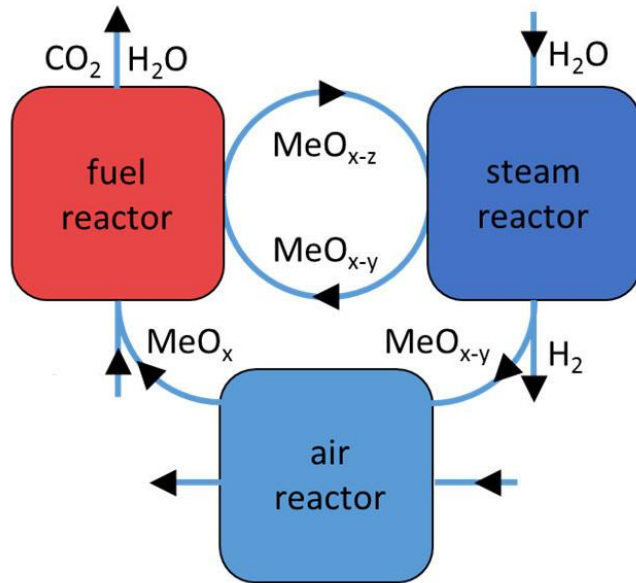
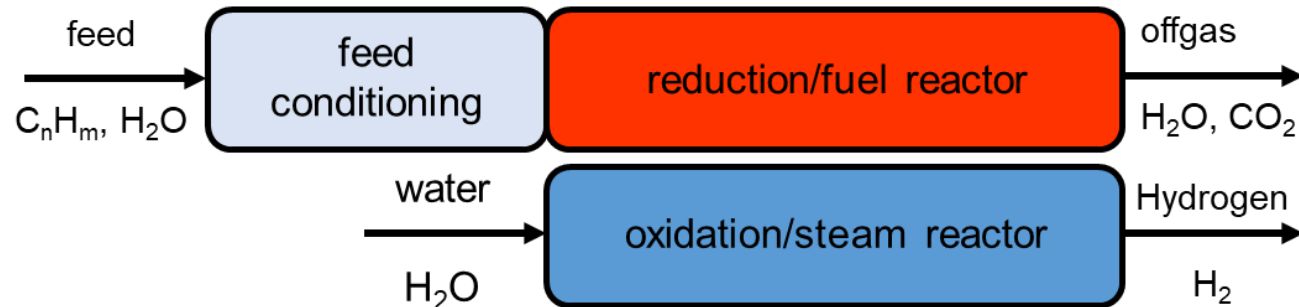


Fig.: process schematic of the process with an air oxidation as third step.

- OSOD system produces **pressurized pure hydrogen** out of different carbon based feedstock utilizing the **chemical looping process**.
- In combination with state of the art reforming or gasification systems for feed gas conditioning any **hydrocarbon** can be converted to hydrogen.
- Feed gas conditioning generates a H_2 and CO rich syn-gas.
- **Syn-gas** is used for the **reduction** of an iron based **oxygen carrier** and process heat generation
- The subsequent **oxidation** with steam provides high purity pressurized **hydrogen**.



OSOD ENVIRONMENTAL BENEFITS

Green hydrogen production from biogas has a significant CO₂ emission reduction potential compared to state of the art hydrogen supply

Scenario 1	RGH2 OSOD from Biogas ^[1]	Fossil gas conventional reforming ^[2]	Electrolysis with 100% wind energy ^[3]	Electrolysis with 100% solar power ^[3]
H ₂ Production [kgCO ₂ /kgH ₂]	1,82	9,84	0,65	2,82
Reduction potential	82%	-	93%	71%
Scenario 2	RGH2 OSOD powered Fuel cell car 1 kg _{H2} /100 km	Electric car with grid power ^[4,5] 21 kWh/100 km	Diesel car ^[5] 4,8 L/100 km	
Propulsion system [kgCO ₂ /100km]	2,94	5,6	15,2	
Reduction potential	81%	63%	-	

[1] https://www.ifeu.de/fileadmin/uploads/oekobilanzen/pdf/THG_Bilanzen_Bio_Erdgas.pdf

[2] https://ieaghg.org/exco_docs/2017-02.pdf

[3] <https://www.nrel.gov/analysis/life-cycle-assessment.html>

[4] <https://secure.umweltbundesamt.at/co2mon/co2mon.html>

[5] <https://www.quarks.de/umwelt/klimawandel/co2-rechner-fuer-auto-flugzeug-und-co/>

OSOD COST COMPARISON

Green hydrogen production with the OSOD system enables costs reduction compared to other decentralized production methods

	RGH2 OSOD from biogas	PEM-Electrolysis 100% grid electricity	PEM-Electrolysis with 100% wind energy (no energy costs)
H2 Production costs [€/kg]	4,6 – 6,2	6,3 ^[1]	9,1 ^[1]
Sustainability [kg_{CO2}/kg_{H2}]	1,82	13,0 ^[2]	0,65 ^[3]
Energy security	100%	100%	20% ^[1]

[1] A. Christensen, "Assessment of Hydrogen Production Costs from Electrolysis: United States and Europe," 2020. [Online].

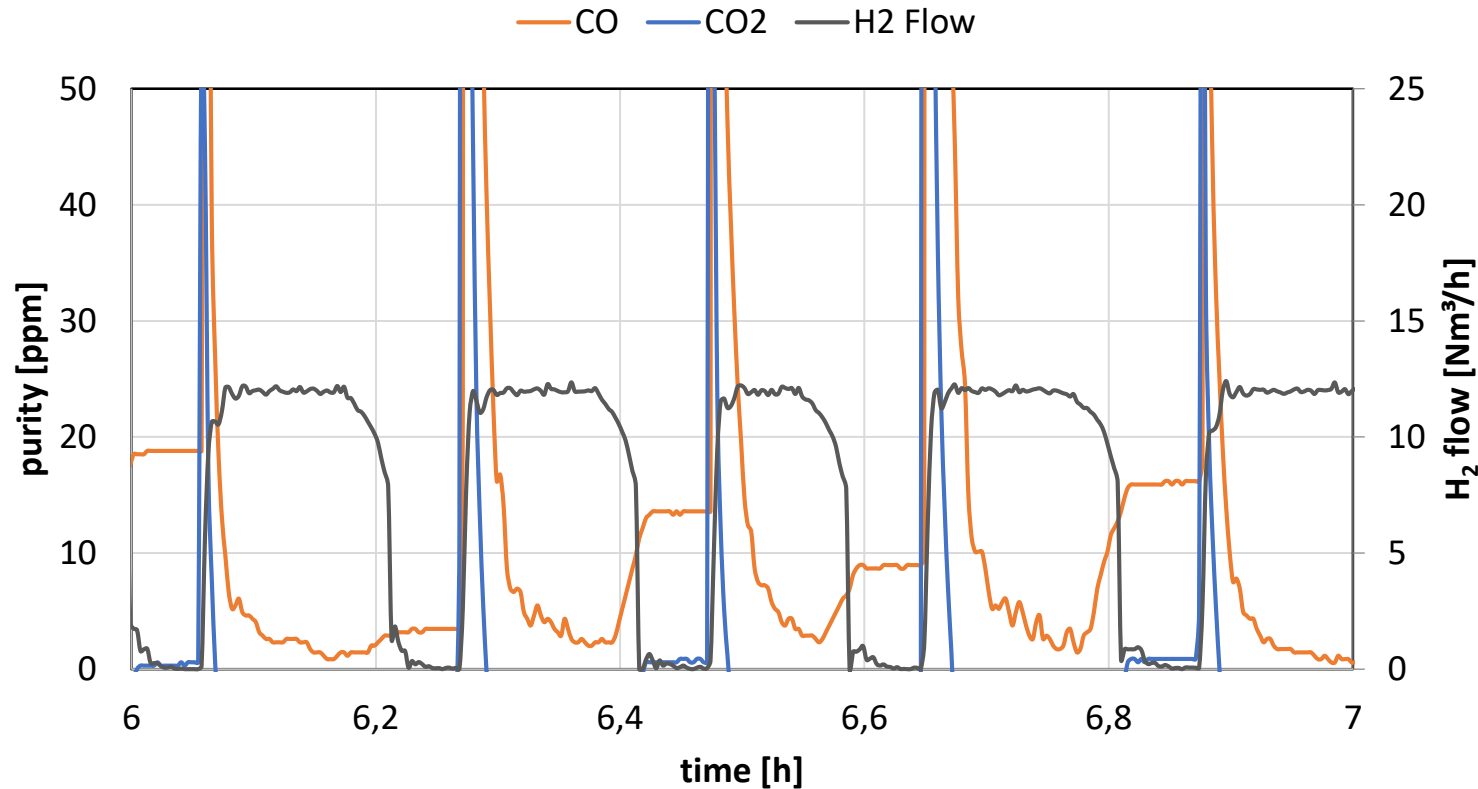
Available: <https://theicct.org/publications/assessment-hydrogen-production-costs-electrolysis-united-states-and-europe>.

[2] Umweltbundesamt, "Treibhausgasrechner Umweltbundesamt," 2021. <https://secure.umweltbundesamt.at/co2mon/co2mon.html>.

[3] NREL, "Life Cycle Assessment Harmonization - Harmonized Results," 2021. <https://www.nrel.gov/analysis/life-cycle-assessment.html>. <https://www.nrel.gov/docs/fy13osti/57187.pdf>

OSOD HIGH PURITY H₂ PRODUCTION

At scale pure hydrogen production in continuous operation from natural gas or biogas



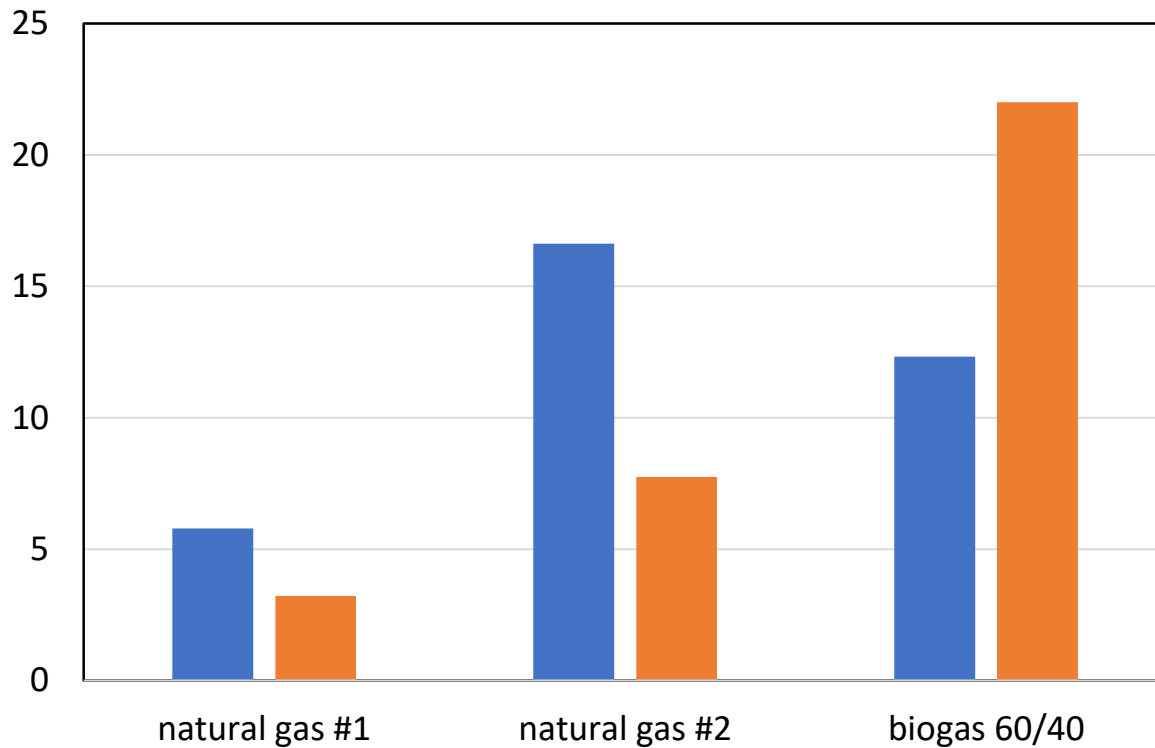
- Feedstock: natural gas
- steam reforming at S/C = 1,6
- H₂ production up to 20 m³/h at 10 barg
- Hydrogen purity >99,999%

Mean CO: 3 ppm

Mean CO₂: 2 ppm

HYDROGEN PRODUCTION FROM BIOGAS

The fixed bed chemical looping system enables an efficient conversion of **biogas mixtures to hydrogen**



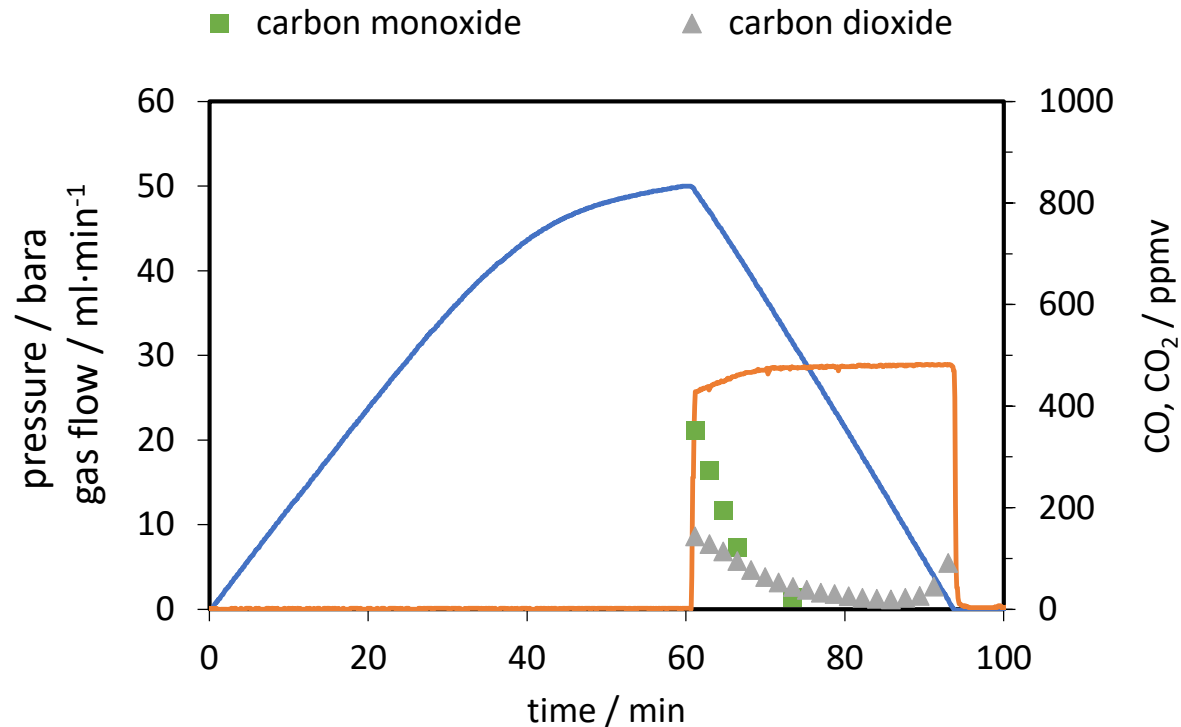
	CO ppm	CO ₂ ppm	S/C, O/C
natural gas #1	6	3	1,6
natural gas #2	17	8	1,4
biogas 60/40 vol%	12	22	1,4

Process parameters:

- CH₄ feed: 6 – 8 Nm³/h
- Temperature: 850 – 900 °C
- Hydrogen production: 10-15 Nm³/h, 3 - 5 barg

HIGH PRESSURE H₂ PRODUCTION

The fixed bed chemical looping system enables the direct production of **pressurized hydrogen**



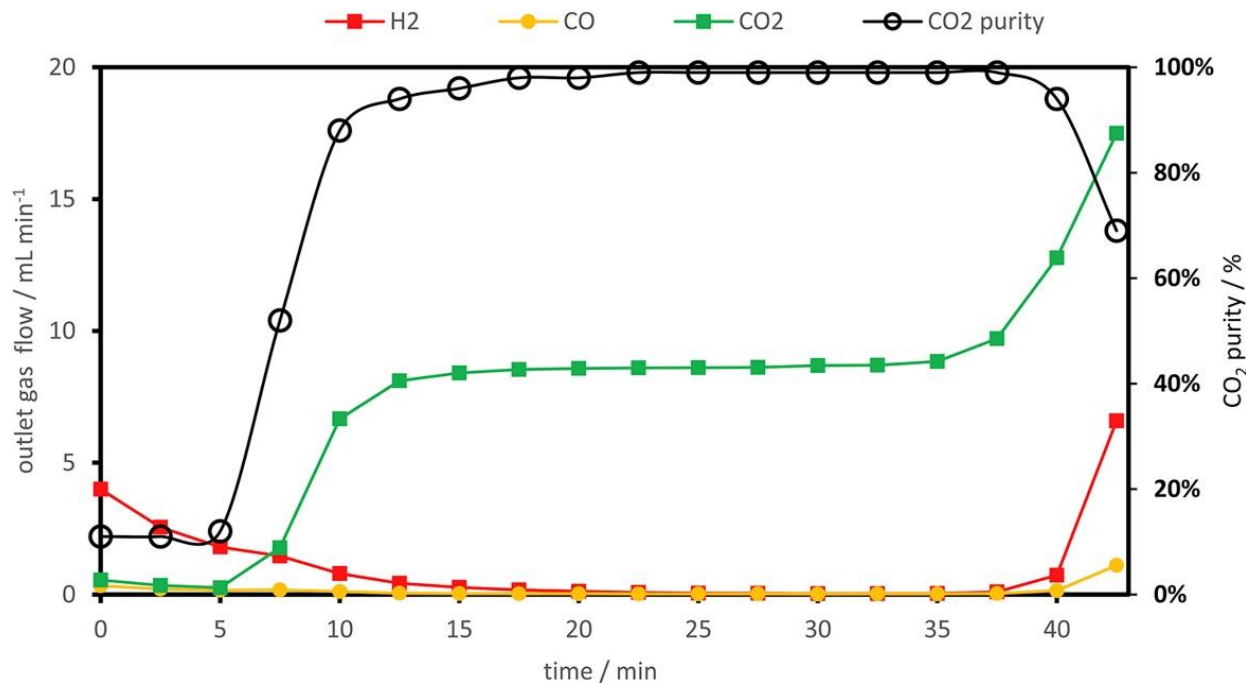
- Oxidation cycles at elevated pressure
- Pressurized hydrogen up to 100 bar
- Hydrogen purity
99,958% - 99,999%
- Impurities CO und CO₂



Experimental setup

OSOD CO₂ CARBON CAPTURE CAPABILITIES

The implementation of an additional air oxidation enables the generation of a pure CO₂ stream



- Carbon capture capabilities enabled by process variation
- A second oxidation step with air is integrated
- Average CO₂ purity 95%
- Product gas pressurized up to 30 bara in carbon capture mode
- Average H₂ purity 95%

Zacharias, R., et al., High-pressure hydrogen production with inherent sequestration of a pure carbon dioxide stream via fixed bed chemical looping. *International Journal of Hydrogen Energy*, 44(16), 7943–7957. <https://doi.org/10.1016/j.ijhydene.2019.01.257>



Engineering for Change



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